Republic of the Philippines
**ENERGY**
**REGULATORY**
**COMMISSION**

**BREAKDOWN OF GENERATION CHARGE FOR OCTOBER 2026**

| REGION | ACRONYM | NAME OF DU | SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | ( C ) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP) | (D = B + C) Total Generation Cost for the Month (PhP) | [ D / A ] Average Generation Cost (PhP/kWh) |
|---|---|---|---|---|---|---|---|---|---|
| VI | ILECO III | ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III) | **NPC - GIGANTES DPP** | 1.56% | 276,780.00 | 2,115,512.57 | | 2,115,512.57 | 7.6433 |
| | | | **NPC - TAGUBANHAN DPP** | 0.21% | 36,433.60 | 278,472.93 | | 278,472.93 | 7.6433 |
| | | | **BILATERAL CONTRACTS w/ IPPs** | | | | | | |
| | | | IPP1 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 1 & 2 | 6.90% | 1,223,797.64 | 10,979,747.47 | - | 10,979,747.47 | 8.9719 |
| | | | IPP2 - GREEN CORE GEOTHERMAL, INC. (GCGI) | 23.03% | 4,083,132.49 | 26,652,647.34 | - | 26,652,647.34 | 6.5275 |
| | | | IPP3 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 3 | 10.76% | 1,907,847.48 | 12,553,457.53 | - | 12,553,457.53 | 6.5799 |
| | | | IPP4 - GNPOWER DINGININ LTD. CO (GNPD) | 6.91% | 1,225,800.00 | 7,447,231.87 | - 3,276.46 | 7,443,955.41 | 6.0727 |
| | | | IPP7 - SUAL POWER INC. (SPI) | 24.22% | 4,294,500.00 | 27,585,106.41 | | 27,585,106.41 | 6.4234 |
| | | | IPP8 - GREEN CORE GEOTHERMAL, INC. (GCGI) - EPSA | 8.39% | 1,488,000.00 | 9,712,920.00 | | 9,712,920.00 | 6.5275 |
| | | | **WESM** | 17.84% | 3,162,390.00 | 83,135,590.30 | 694,840.90 | 83,830,431.20 | 26.5086 |
| | | | **OTHERS** | 0.17% | 30,719.80 | 293,613.71 | | 293,613.71 | 9.5578 |
| | | | **TOTAL** | 100.00% | 17,729,401.01 | 180,754,300.13 | 691,564.44 | 181,445,864.57 | 10.2342 |

Note: Based on SEPTEMBER 2026 Power Bills.