Power Supply Procurement Plan
2025 - 2034

ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III)
(GIGANTES ISLAND)

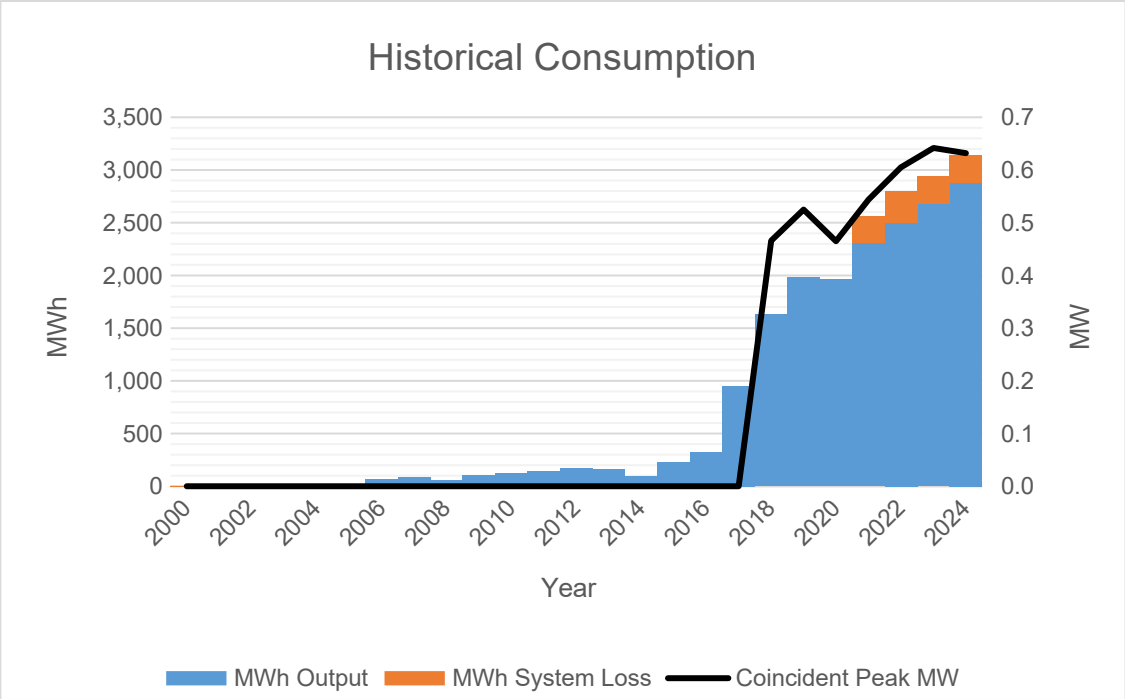
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2001	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2002	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2003	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2004	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2005	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2006	0.00	186	0	67	67	0	#DIV/0!	0.00%	63.98%	0.00%
2007	0.00	208	0	89	89	0	#DIV/0!	0.00%	57.21%	0.00%
2008	0.00	179	0	57	57	0	#DIV/0!	0.00%	68.41%	0.00%
2009	0.00	244	0	106	106	0	#DIV/0!	0.00%	56.64%	0.00%
2010	0.00	240	0	128	128	0	#DIV/0!	0.00%	46.74%	0.00%
2011	0.00	232	0	142	142	0	#DIV/0!	0.00%	38.78%	0.00%
2012	0.00	256	0	173	173	0	#DIV/0!	0.00%	32.39%	0.00%
2013	0.00	213	0	157	157	0	#DIV/0!	0.00%	26.34%	0.00%
2014	0.00	118	0	95	95	0	#DIV/0!	0.00%	18.96%	0.00%
2015	0.00	287	0	224	224	0	#DIV/0!	0.00%	21.91%	0.00%
2016	0.00	398	0	326	326	0	#DIV/0!	0.00%	18.11%	0.00%
2017	0.00	1,109	0	953	953	0	#DIV/0!	0.00%	14.02%	0.00%
2018	0.47	1,831	0	1,631	1,631	0	40%	0.00%	10.88%	0.00%
2019	0.53	2,191	0	1,980	1,980	0	43%	0.00%	9.66%	0.00%
2020	0.47	2,189	0	1,961	1,961	0	48%	0.00%	10.43%	0.00%
2021	0.54	2,563	0	2,563	2,315	247	54%	-0.04%	0.00%	9.63%
2022	0.61	2,793	0	2,793	2,498	295	53%	0.00%	0.00%	10.58%
2023	0.64	2,944	0	2,944	2,682	261	52%	0.00%	0.00%	8.88%
2024	0.63	3,139	0	3,139	2,877	262	57%	0.00%	0.00%	8.34%

Peak demand decrease from 0.64 MW in 2023 to 0.63 MW in 2024, reflecting a 2% decrease due to lower consumption of Commercial and Public Building consumers . However, the MWh offtake increased from 2,944MWh in 2023 to 3,139 MWh in 2024, at a rate of 7%. During this period, the load factor ranged from 40% to 57%. Notably, there was a sudden change in consumption in 2017 due to the expansion of electric power supply operations to 24 hours.

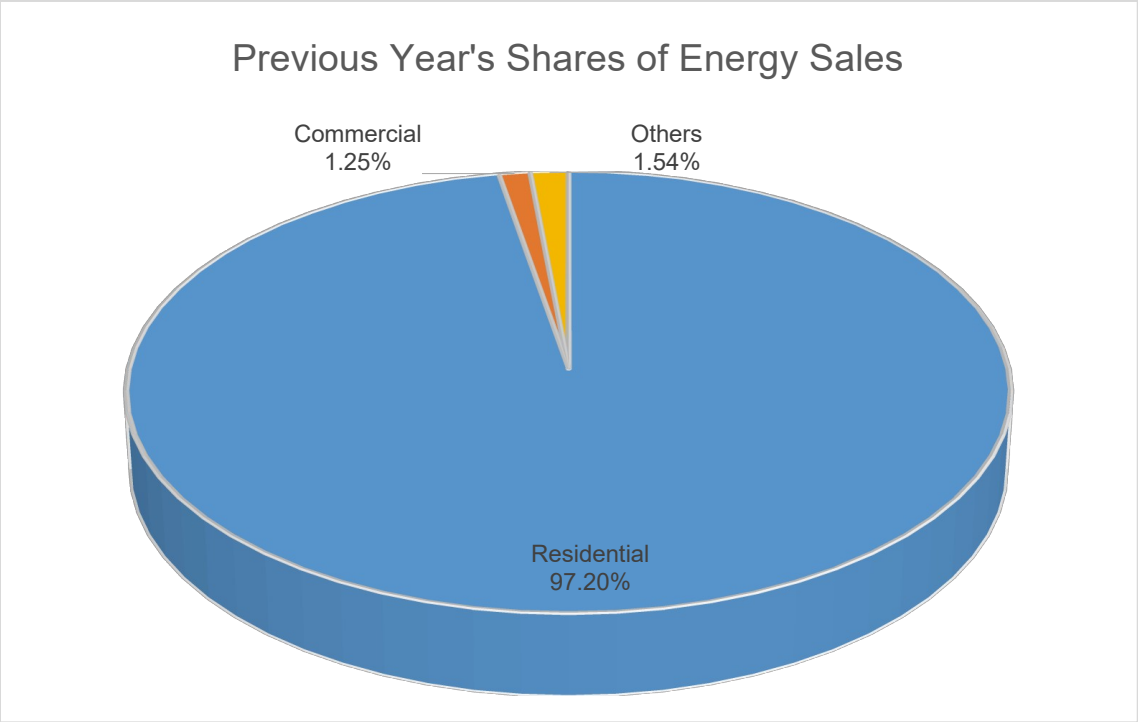
From 2006 to 2017, ILECO III had no recorded coincident peak demand due to a lack of data from NPC and the absence of 24-hour electricity service, which made demand monitoring unreliable.

From 2006 to 2020, no MWh System Loss was recorded, causing a discrepancy between the reported offtake and input in MWh for those years. Discrepancies in October 2021 were due to lower recorded MWh System Loss, and we have since corrected data for November 2021 and March to December 2023 to address typographical errors and ensure accuracy.

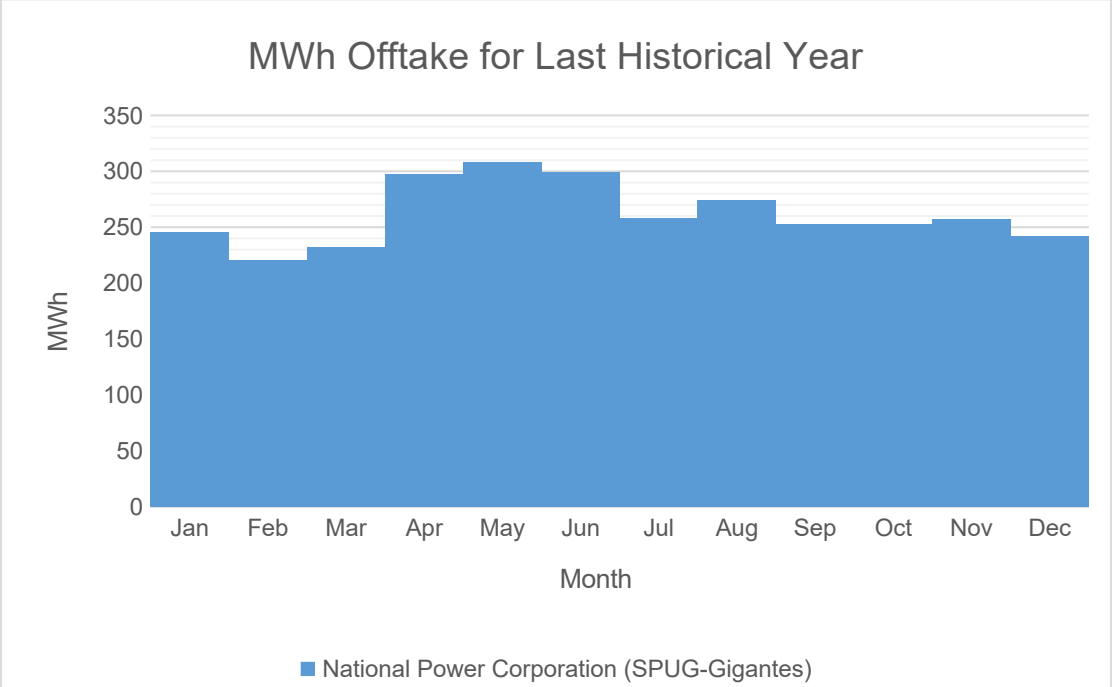


MWh output increased by 7% from 2023 to 2024, while MWh system loss remained during the same period.

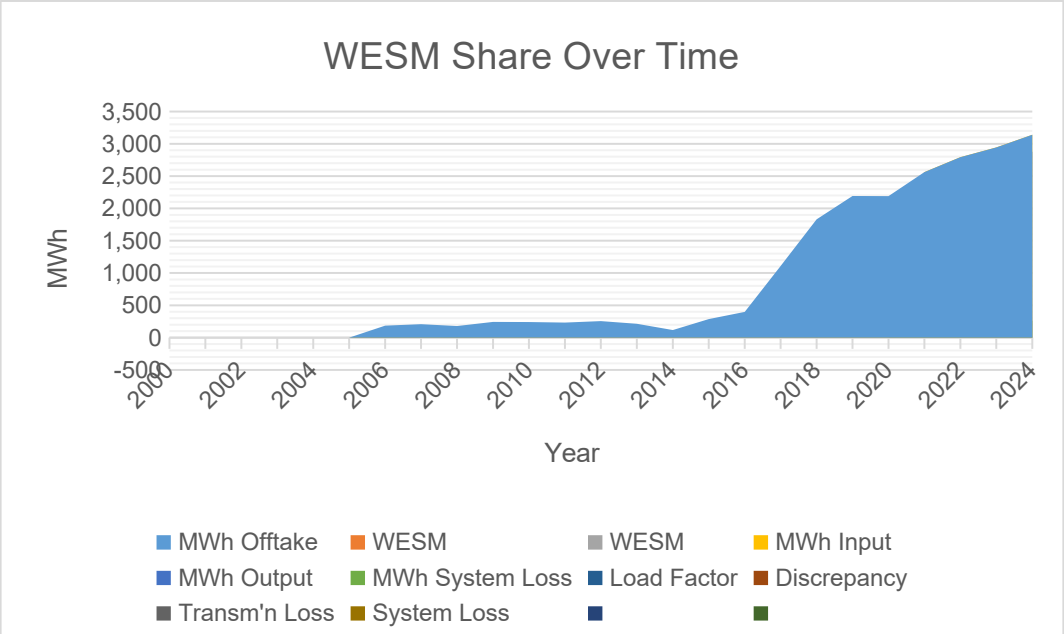
Historically, transmission loss has ranged from 0% to 68.41%, while system loss has varied from 0% to 10.58%. Transmission loss peaked at 68.41% in 2008, and system loss reached its highest point of 10.58% in 2022.



Residential customers account for the majority of energy sales at 97.20%, driven by a high number of connections. In contrast, low voltage consumers, commercial, and public building customers make up only 2.16% and 1.61% of energy sales, respectively, due to their fewer connections.

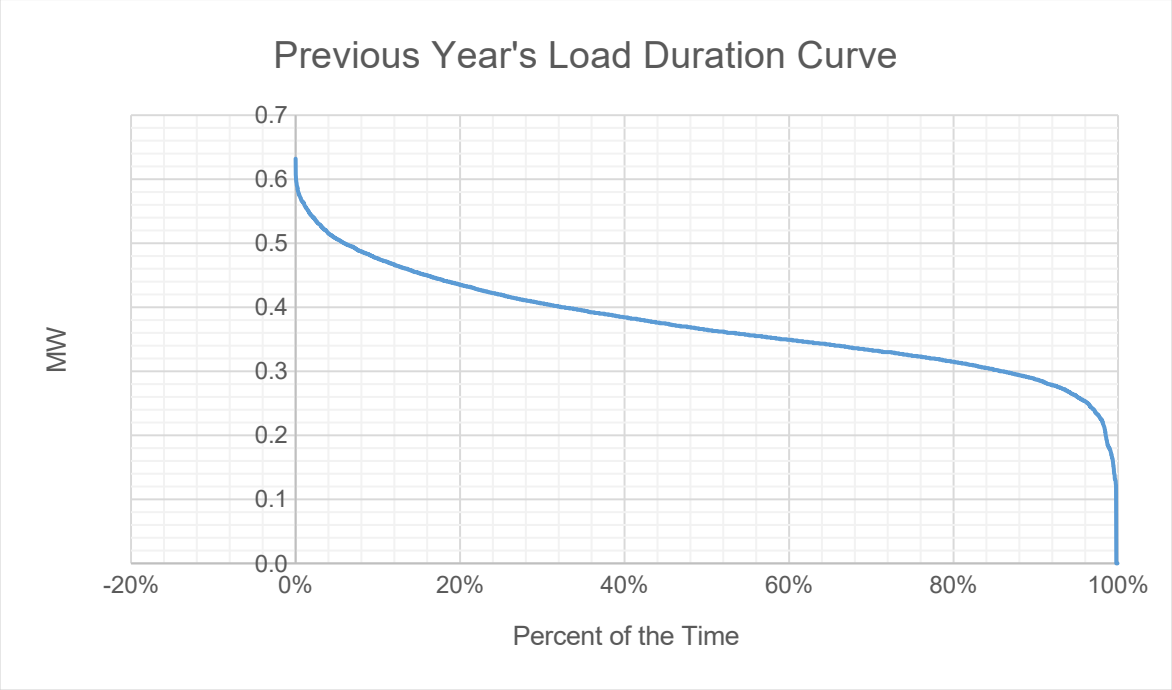


For the National Power Corporation (NPC), the total offtake for the most recent historical year was fully allocated to this power supplier.

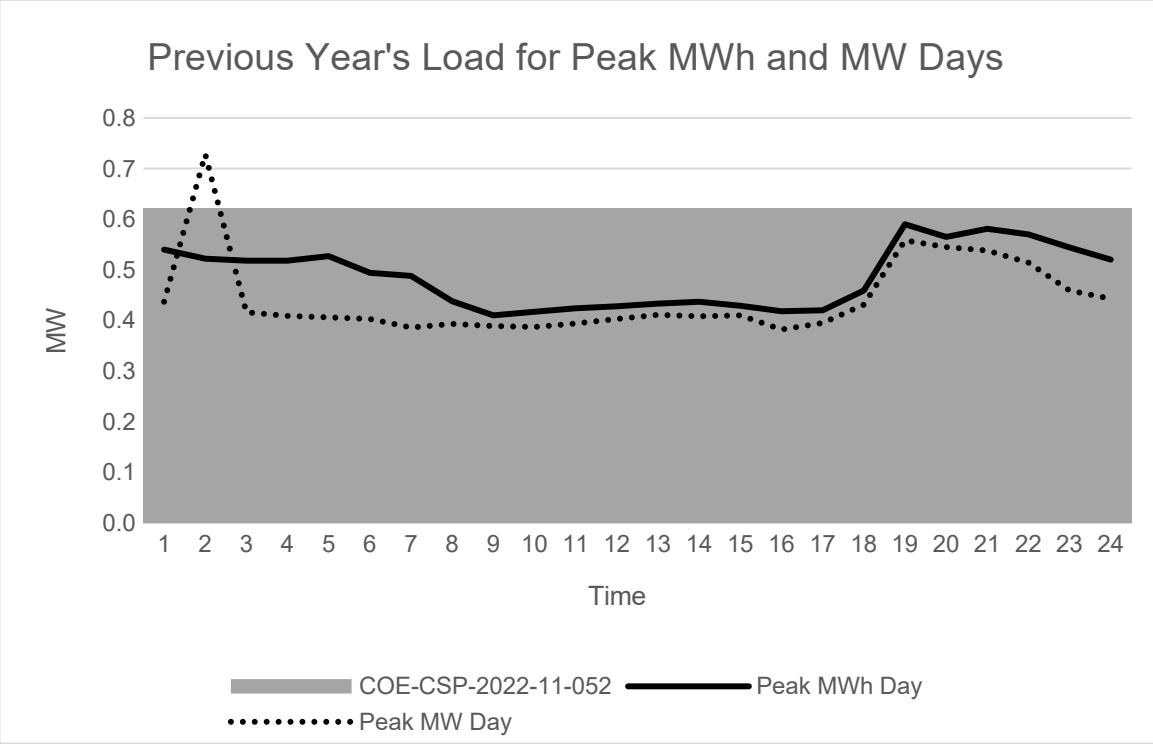


There is no WESM available because Gigantes Island is an off-grid area.

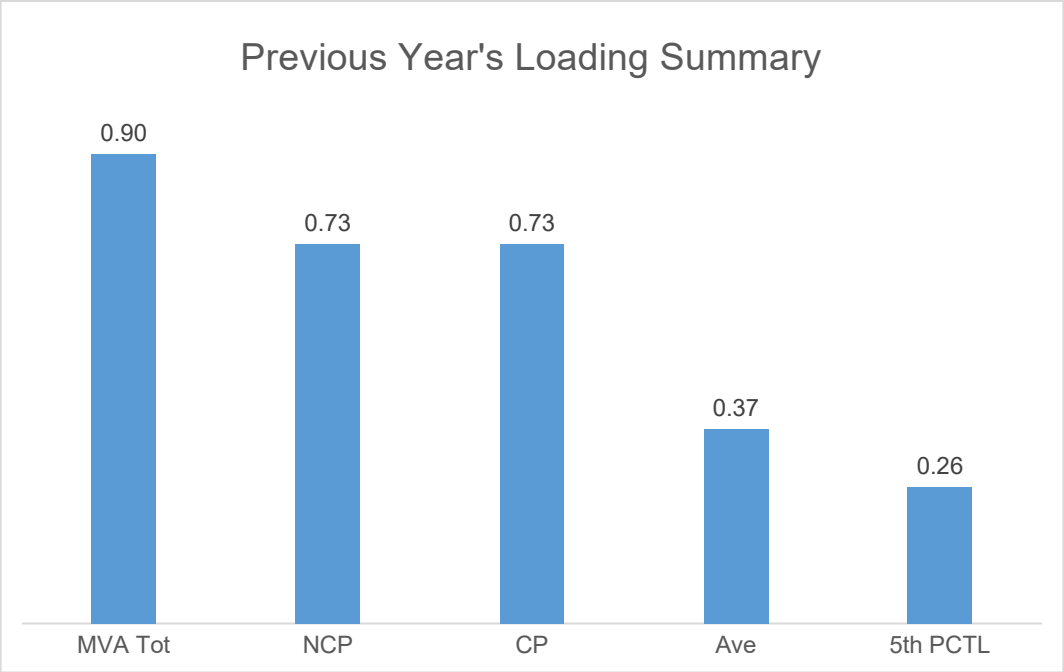
Previous Year's Load Profile



According to the Load Duration Curve, the minimum load for the most recent historical year was 0.12 MW, while the maximum load was 0.728 MW.



The peak MW demand occurred at hour 1 on August 17, 2024, driven by a fiesta celebration in one of the island's barangays, while hour 18 recorded the highest daily MWh, with load curves showing that the available supply met the peak demand effectively.



The non-coincident peak demand is 0.73MW, approximately 81% of the total substation capacity of 0.90 MVA. The load factor, representing the ratio of the average load of 0.37 MW to the non-coincident peak demand, is also 51%. A safe estimate for the true minimum load is the fifth percentile load of 0.26 MW, which accounts for 36% of the non-coincident peak demand.

Metering Point	Substation MVA	Substation Peak MW
NPC-Spug (Gigantes)	0.9	0.728

The substation is currently loaded above 70%. This loading issue will be addressed with an additional generation set from NPC.

Forecasted Consumption Data

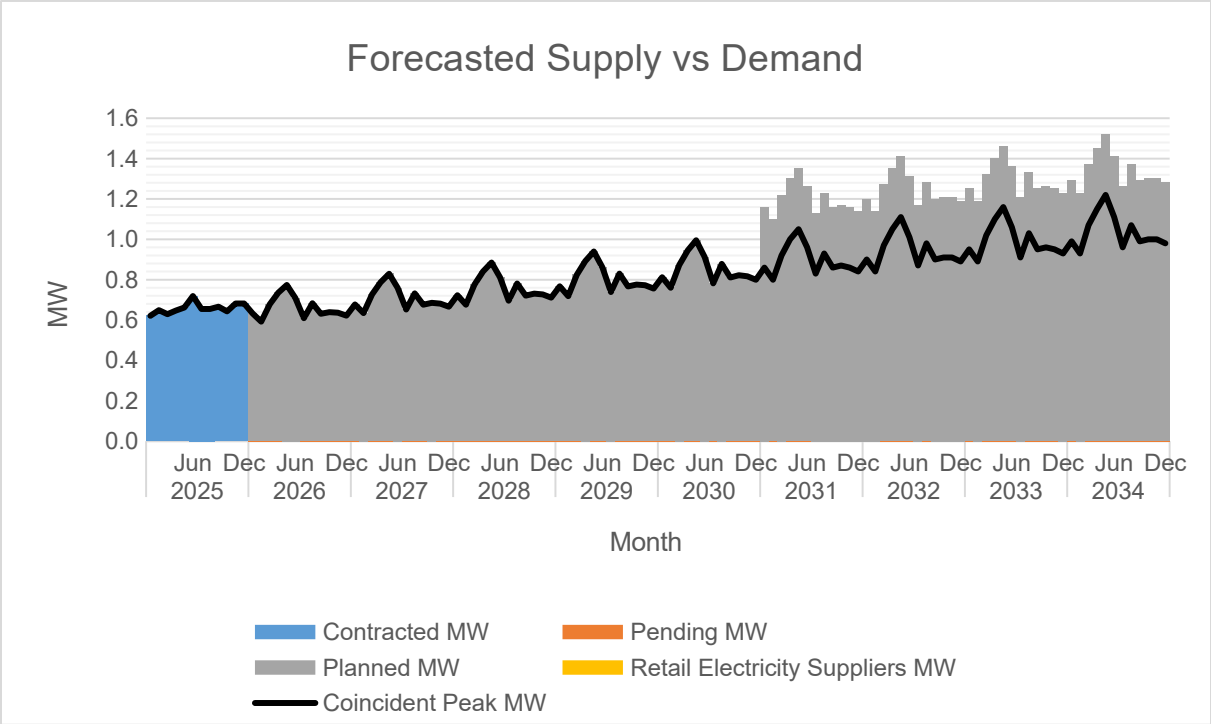
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2025	Jan	0.62	0.62	0.00	0.000		100%	100%	0.00
	Feb	0.65	0.65	0.00	0.000		100%	100%	0.00
	Mar	0.63	0.63	0.00	0.000		100%	100%	0.00
	Apr	0.65	0.65	0.00	0.000		100%	100%	0.00
	May	0.66	0.66	0.00	0.000		100%	100%	0.00
	Jun	0.72	0.72	0.00	0.000		100%	100%	0.00
	Jul	0.66	0.66	0.00	0.000		100%	100%	0.00
	Aug	0.66	0.66	0.00	0.000		100%	100%	0.00
	Sep	0.67	0.67	0.00	0.000		100%	100%	0.00
	Oct	0.64	0.64	0.00	0.000		100%	100%	0.00
	Nov	0.68	0.68	0.00	0.000		100%	100%	0.00
	Dec	0.68	0.68	0.00	0.000		100%	100%	0.00
2026	Jan	0.63	0.00	0.00	0.632		0%	100%	0.00
	Feb	0.59	0.00	0.00	0.592		0%	100%	0.00
	Mar	0.68	0.00	0.00	0.678		0%	100%	0.00
	Apr	0.74	0.00	0.00	0.735		0%	100%	0.00
	May	0.77	0.00	0.00	0.774		0%	100%	0.00
	Jun	0.71	0.00	0.00	0.709		0%	100%	0.00
	Jul	0.61	0.00	0.00	0.609		0%	100%	0.00
	Aug	0.68	0.00	0.00	0.683		0%	100%	0.00
	Sep	0.63	0.00	0.00	0.631		0%	100%	0.00
	Oct	0.64	0.00	0.00	0.639		0%	100%	0.00
	Nov	0.64	0.00	0.00	0.636		0%	100%	0.00
	Dec	0.62	0.00	0.00	0.622		0%	100%	0.00
2027	Jan	0.68	0.00	0.00	0.677		0%	100%	0.00
	Feb	0.63	0.00	0.00	0.634		0%	100%	0.00
	Mar	0.73	0.00	0.00	0.727		0%	100%	0.00
	Apr	0.79	0.00	0.00	0.787		0%	100%	0.00
	May	0.83	0.00	0.00	0.829		0%	100%	0.00

	Jun	0.76	0.00	0.00	0.759		0%	100%	0.00
	Jul	0.65	0.00	0.00	0.652		0%	100%	0.00
	Aug	0.73	0.00	0.00	0.732		0%	100%	0.00
	Sep	0.68	0.00	0.00	0.676		0%	100%	0.00
	Oct	0.69	0.00	0.00	0.685		0%	100%	0.00
	Nov	0.68	0.00	0.00	0.681		0%	100%	0.00
	Dec	0.67	0.00	0.00	0.666		0%	100%	0.00
2028	Jan	0.72	0.00	0.00	0.723		0%	100%	0.00
	Feb	0.68	0.00	0.00	0.676		0%	100%	0.00
	Mar	0.78	0.00	0.00	0.776		0%	100%	0.00
	Apr	0.84	0.00	0.00	0.840		0%	100%	0.00
	May	0.89	0.00	0.00	0.885		0%	100%	0.00
	Jun	0.81	0.00	0.00	0.811		0%	100%	0.00
	Jul	0.70	0.00	0.00	0.696		0%	100%	0.00
	Aug	0.78	0.00	0.00	0.781		0%	100%	0.00
	Sep	0.72	0.00	0.00	0.721		0%	100%	0.00
	Oct	0.73	0.00	0.00	0.731		0%	100%	0.00
	Nov	0.73	0.00	0.00	0.727		0%	100%	0.00
	Dec	0.71	0.00	0.00	0.711		0%	100%	0.00
2029	Jan	0.77	0.00	0.00	0.767		0%	100%	0.00
	Feb	0.72	0.00	0.00	0.718		0%	100%	0.00
	Mar	0.82	0.00	0.00	0.824		0%	100%	0.00
	Apr	0.89	0.00	0.00	0.892		0%	100%	0.00
	May	0.94	0.00	0.00	0.940		0%	100%	0.00
	Jun	0.86	0.00	0.00	0.861		0%	100%	0.00
	Jul	0.74	0.00	0.00	0.739		0%	100%	0.00
	Aug	0.83	0.00	0.00	0.830		0%	100%	0.00
	Sep	0.77	0.00	0.00	0.766		0%	100%	0.00
	Oct	0.78	0.00	0.00	0.776		0%	100%	0.00
	Nov	0.77	0.00	0.00	0.772		0%	100%	0.00
	Dec	0.76	0.00	0.00	0.756		0%	100%	0.00
2030	Jan	0.81	0.00	0.00	0.812		0%	100%	0.00
	Feb	0.76	0.00	0.00	0.760		0%	100%	0.00
	Mar	0.87	0.00	0.00	0.872		0%	100%	0.00

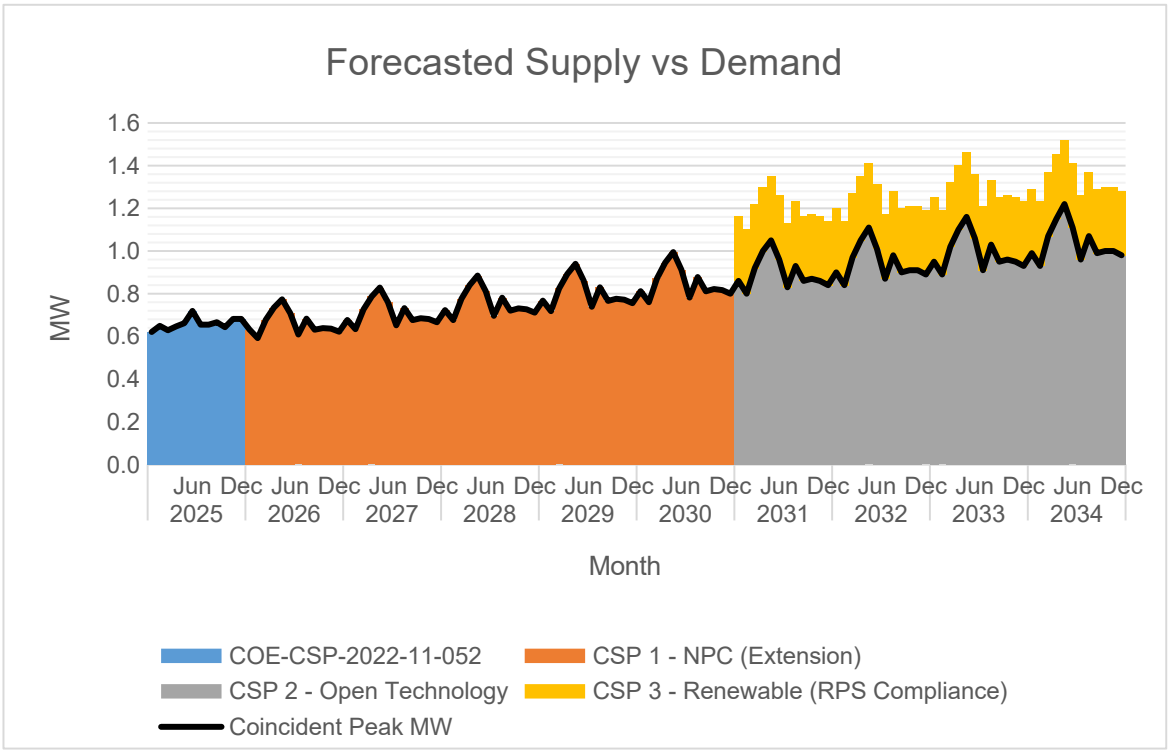
	Apr	0.95	0.00	0.00	0.945		0%	100%	0.00
	May	1.00	0.00	0.00	0.995		0%	100%	0.00
	Jun	0.91	0.00	0.00	0.912		0%	100%	0.00
	Jul	0.78	0.00	0.00	0.782		0%	100%	0.00
	Aug	0.88	0.00	0.00	0.878		0%	100%	0.00
	Sep	0.81	0.00	0.00	0.811		0%	100%	0.00
	Oct	0.82	0.00	0.00	0.822		0%	100%	0.00
	Nov	0.82	0.00	0.00	0.817		0%	100%	0.00
	Dec	0.80	0.00	0.00	0.800		0%	100%	0.00
2031	Jan	0.86	0.00	0.00	1.160		0%	135%	0.30
	Feb	0.80	0.00	0.00	1.100		0%	138%	0.30
	Mar	0.92	0.00	0.00	1.220		0%	133%	0.30
	Apr	1.00	0.00	0.00	1.300		0%	130%	0.30
	May	1.05	0.00	0.00	1.350		0%	129%	0.30
	Jun	0.96	0.00	0.00	1.260		0%	131%	0.30
	Jul	0.83	0.00	0.00	1.130		0%	136%	0.30
	Aug	0.93	0.00	0.00	1.230		0%	132%	0.30
	Sep	0.86	0.00	0.00	1.160		0%	135%	0.30
	Oct	0.87	0.00	0.00	1.170		0%	134%	0.30
	Nov	0.86	0.00	0.00	1.160		0%	135%	0.30
	Dec	0.84	0.00	0.00	1.140		0%	136%	0.30
2032	Jan	0.90	0.00	0.00	1.200		0%	133%	0.30
	Feb	0.84	0.00	0.00	1.140		0%	136%	0.30
	Mar	0.97	0.00	0.00	1.270		0%	131%	0.30
	Apr	1.05	0.00	0.00	1.350		0%	129%	0.30
	May	1.11	0.00	0.00	1.410		0%	127%	0.30
	Jun	1.01	0.00	0.00	1.310		0%	130%	0.30
	Jul	0.87	0.00	0.00	1.170		0%	134%	0.30
	Aug	0.98	0.00	0.00	1.280		0%	131%	0.30
	Sep	0.90	0.00	0.00	1.200		0%	133%	0.30
	Oct	0.91	0.00	0.00	1.210		0%	133%	0.30
	Nov	0.91	0.00	0.00	1.210		0%	133%	0.30
	Dec	0.89	0.00	0.00	1.190		0%	134%	0.30
2033	Jan	0.95	0.00	0.00	1.250		0%	132%	0.30

	Feb	0.89	0.00	0.00	1.190		0%	134%	0.30
	Mar	1.02	0.00	0.00	1.320		0%	129%	0.30
	Apr	1.10	0.00	0.00	1.400		0%	127%	0.30
	May	1.16	0.00	0.00	1.460		0%	126%	0.30
	Jun	1.06	0.00	0.00	1.360		0%	128%	0.30
	Jul	0.91	0.00	0.00	1.210		0%	133%	0.30
	Aug	1.03	0.00	0.00	1.330		0%	129%	0.30
	Sep	0.95	0.00	0.00	1.250		0%	132%	0.30
	Oct	0.96	0.00	0.00	1.260		0%	131%	0.30
	Nov	0.95	0.00	0.00	1.250		0%	132%	0.30
	Dec	0.93	0.00	0.00	1.230		0%	132%	0.30
2034	Jan	0.99	0.00	0.00	1.290		0%	130%	0.30
	Feb	0.93	0.00	0.00	1.230		0%	132%	0.30
	Mar	1.07	0.00	0.00	1.370		0%	128%	0.30
	Apr	1.15	0.00	0.00	1.450		0%	126%	0.30
	May	1.22	0.00	0.00	1.520		0%	125%	0.30
	Jun	1.11	0.00	0.00	1.410		0%	127%	0.30
	Jul	0.96	0.00	0.00	1.260		0%	131%	0.30
	Aug	1.07	0.00	0.00	1.370		0%	128%	0.30
	Sep	0.99	0.00	0.00	1.290		0%	130%	0.30
	Oct	1.00	0.00	0.00	1.300		0%	130%	0.30
	Nov	1.00	0.00	0.00	1.300		0%	130%	0.30
	Dec	0.98	0.00	0.00	1.280		0%	131%	0.30

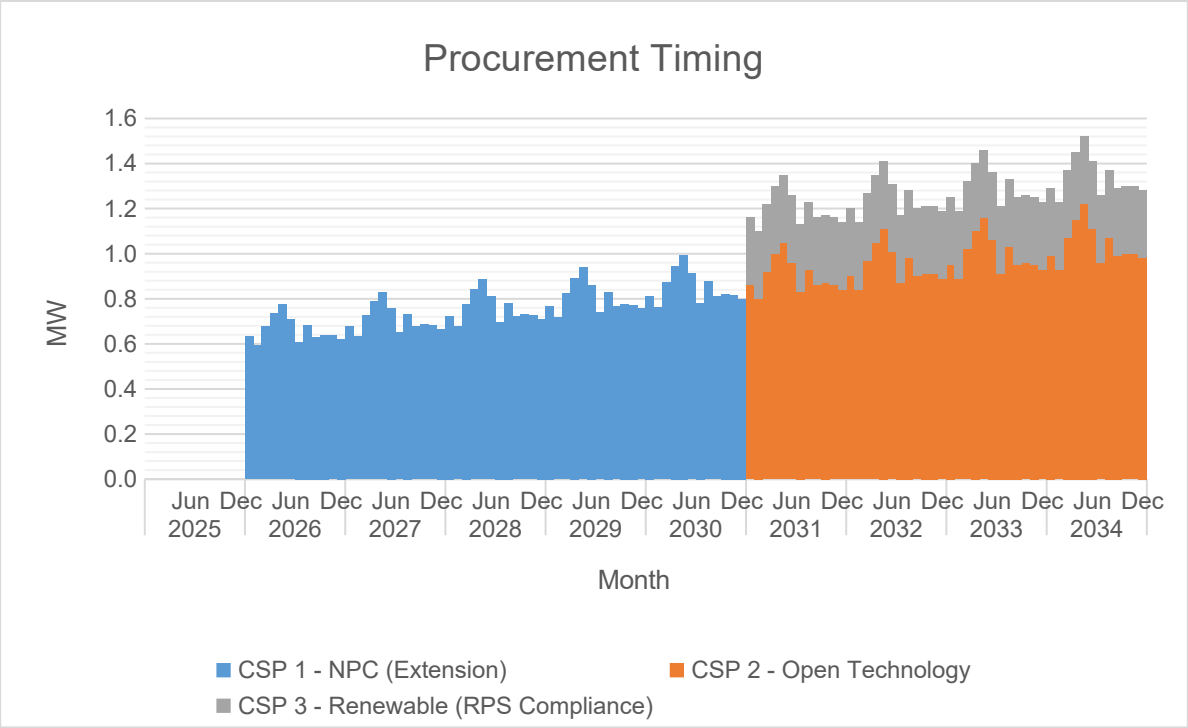
Peak demand is projected to occur in May due to summer conditions, while monthly peak demand is expected to be at its lowest in February because of cold weather. Overall, peak demand is anticipated to grow at an average annual rate of 6%.



The available supply generally matches peak demand. However, between 2031 and 2034, supply will exceed peak demand due to the addition of intermediate renewable energy sources. These sources will generate power only during daylight hours, providing electricity for approximately eight hours each day.

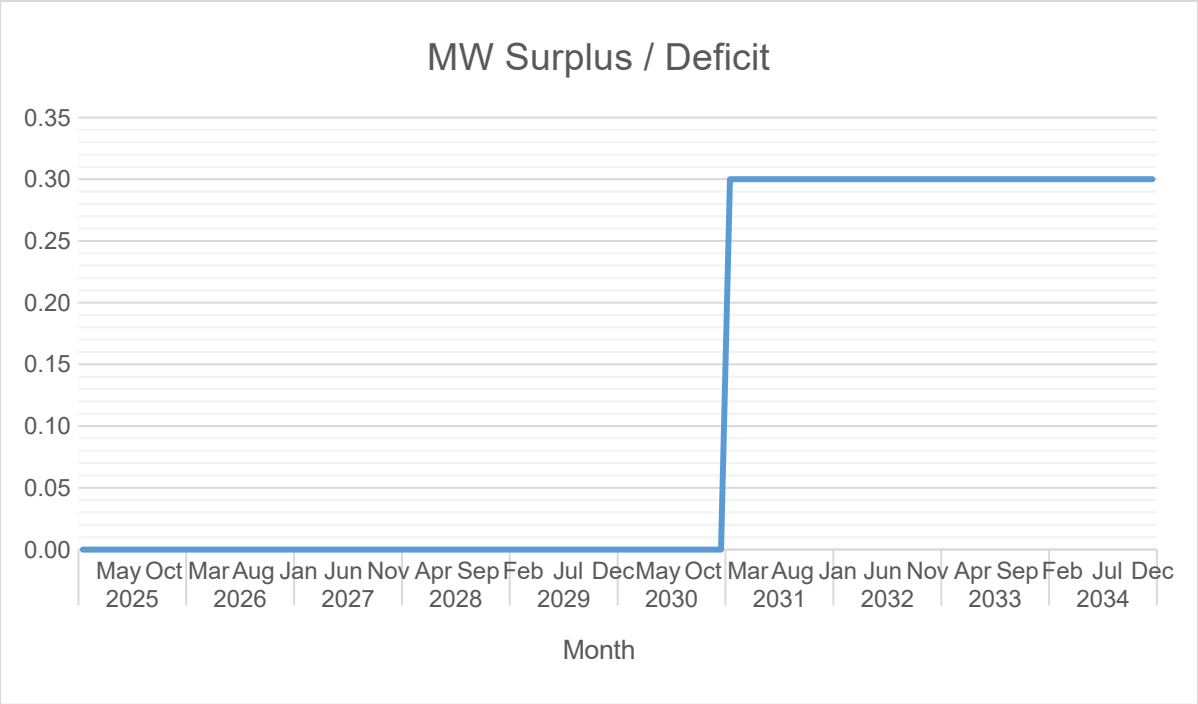


The majority of the available supply comes from CSP 2 - Open Technology, contributing 1.22 MW. This is closely followed by CSP 1 - NPC (Extension) with 1.00 MW, National Power Corporation with 0.62 MW and CSP 3 - Renewable, which adds 0.30 MW to meet RPS compliance requirements.



The first phase of supply procurement will bring in 0.59 MW, set to be available by January 2026. This will be followed by an additional 0.80 MW and 0.30 MW, both expected to come online by January 2031.

Currently, there is neither under-contracting nor over-contracting. The highest target contracting level is 138%, expected to be achieved 2031 due to the addition of intermediate renewable energy sources, while the lowest target contracting level of 100%.

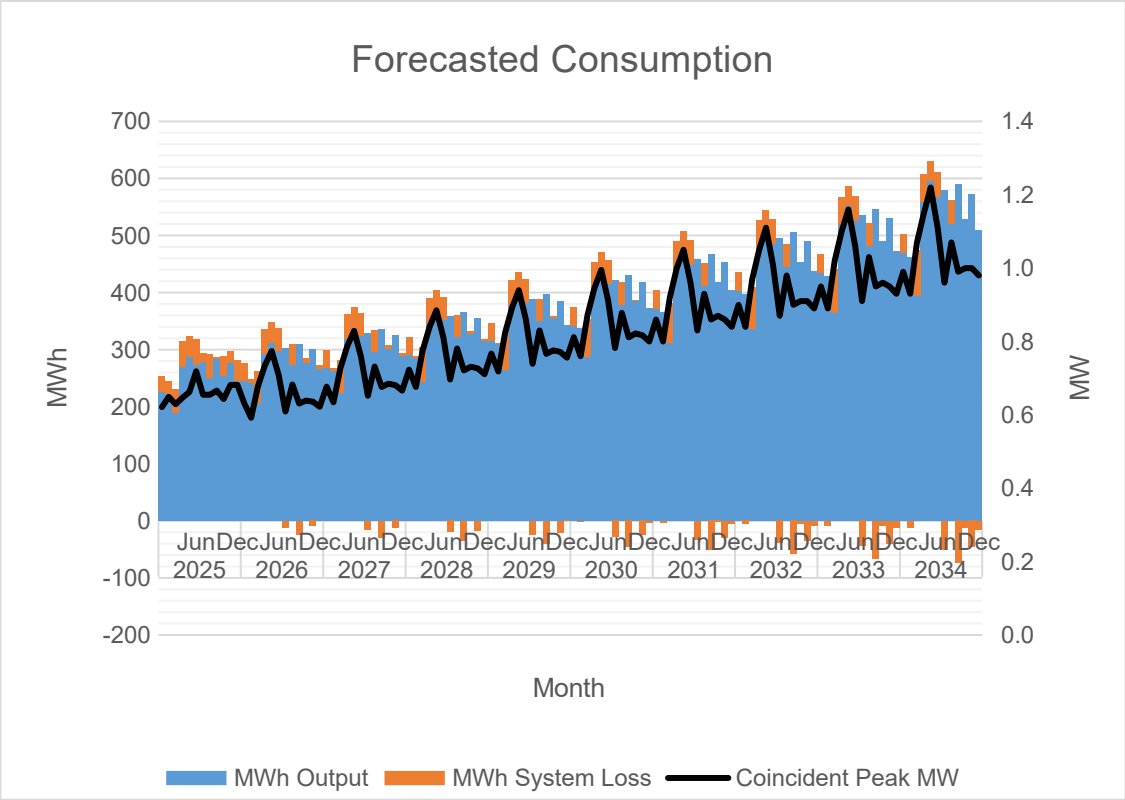


Currently, there is neither under-contracting nor over-contracting, and there is no surplus or deficit. However, between 2031 and 2034, supply will exceed peak demand due to the addition of intermediate renewable energy sources. These sources will generate power only during daylight hours, providing electricity for approximately eight hours each day.

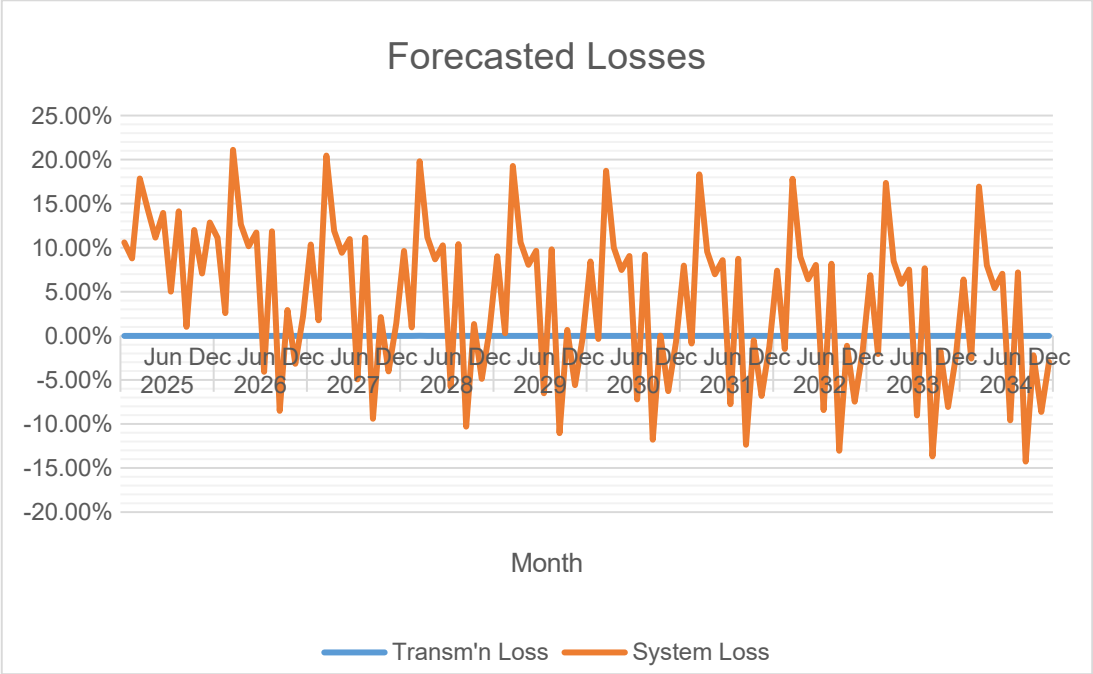
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2025	Jan	253	226	27	0.00%	10.59%
	Feb	244	223	21	0.00%	8.79%
	Mar	231	190	41	0.00%	17.85%
	Apr	315	270	45	0.00%	14.39%
	May	323	287	36	0.00%	11.15%
	Jun	318	274	44	0.00%	13.95%
	Jul	293	279	15	0.00%	5.01%
	Aug	292	251	41	0.00%	14.13%
	Sep	287	284	3	0.00%	1.02%
	Oct	290	255	35	0.00%	12.02%
	Nov	297	276	21	0.00%	7.07%
	Dec	282	246	36	0.00%	12.87%
2026	Jan	277	246	31	0.00%	11.11%
	Feb	249	242	6	0.00%	2.57%
	Mar	261	206	55	0.00%	21.11%
	Apr	336	293	42	0.00%	12.64%
	May	347	312	35	0.00%	10.17%
	Jun	337	298	39	0.00%	11.72%
	Jul	291	303	-12	0.00%	-4.08%
	Aug	309	273	37	0.00%	11.86%
	Sep	285	309	-24	0.00%	-8.51%
	Oct	285	277	8	0.00%	2.93%
	Nov	291	300	-9	0.00%	-3.18%
	Dec	273	267	6	0.00%	2.22%
2027	Jan	298	268	31	0.00%	10.37%

	Feb	268	263	5	0.00%	1.76%
	Mar	282	224	58	0.00%	20.45%
	Apr	362	319	43	0.00%	11.91%
	May	374	339	35	0.00%	9.42%
	Jun	363	323	40	0.00%	10.99%
	Jul	314	329	-16	0.00%	-4.95%
	Aug	333	296	37	0.00%	11.13%
	Sep	307	336	-29	0.00%	-9.42%
	Oct	307	301	7	0.00%	2.13%
	Nov	313	326	-13	0.00%	-4.03%
	Dec	294	290	4	0.00%	1.41%
2028	Jan	322	291	31	0.00%	9.64%
	Feb	289	286	3	0.00%	0.96%
	Mar	304	244	60	0.00%	19.81%
	Apr	390	346	44	0.00%	11.19%
	May	403	368	35	0.00%	8.68%
	Jun	392	351	40	0.00%	10.26%
	Jul	338	358	-20	0.00%	-5.80%
	Aug	359	322	37	0.00%	10.41%
	Sep	331	365	-34	0.00%	-10.30%
	Oct	331	327	4	0.00%	1.33%
	Nov	338	354	-16	0.00%	-4.88%
	Dec	317	315	2	0.00%	0.61%
2029	Jan	347	316	31	0.00%	9.03%
	Feb	312	311	1	0.00%	0.30%
	Mar	328	265	63	0.00%	19.27%
	Apr	421	376	45	0.00%	10.60%
	May	435	400	35	0.00%	8.07%
	Jun	423	382	41	0.00%	9.66%
	Jul	365	389	-24	0.00%	-6.51%
	Aug	388	350	38	0.00%	9.81%
	Sep	357	397	-39	0.00%	-11.05%
	Oct	358	355	2	0.00%	0.67%
	Nov	364	385	-20	0.00%	-5.59%
	Dec	342	343	0	0.00%	-0.06%
2030	Jan	374	343	32	0.00%	8.43%
	Feb	336	337	-1	0.00%	-0.36%
	Mar	353	287	66	0.00%	18.74%
	Apr	454	408	45	0.00%	10.01%
	May	469	434	35	0.00%	7.46%
	Jun	456	414	41	0.00%	9.06%
	Jul	394	422	-28	0.00%	-7.22%
	Aug	418	380	39	0.00%	9.21%
	Sep	385	431	-45	0.00%	-11.78%
	Oct	386	386	0	0.00%	0.01%
	Nov	393	418	-25	0.00%	-6.28%
	Dec	369	372	-3	0.00%	-0.72%
2031	Jan	404	372	32	0.00%	7.96%
	Feb	363	366	-3	0.00%	-0.87%
	Mar	381	311	70	0.00%	18.32%
	Apr	489	443	47	0.00%	9.54%

	May	506	471	35	0.00%	6.98%
	Jun	492	449	42	0.00%	8.59%
	Jul	425	458	-33	0.00%	-7.76%
	Aug	451	412	39	0.00%	8.74%
	Sep	416	467	-51	0.00%	-12.36%
	Oct	416	418	-2	0.00%	-0.50%
	Nov	424	453	-29	0.00%	-6.83%
	Dec	398	403	-5	0.00%	-1.24%
2032	Jan	435	403	32	0.00%	7.40%
	Feb	390	396	-6	0.00%	-1.49%
	Mar	410	337	73	0.00%	17.82%
	Apr	527	479	47	0.00%	8.99%
	May	545	510	35	0.00%	6.42%
	Jun	529	487	43	0.00%	8.04%
	Jul	457	495	-39	0.00%	-8.42%
	Aug	485	446	40	0.00%	8.18%
	Sep	447	506	-58	0.00%	-13.05%
	Oct	448	453	-5	0.00%	-1.12%
	Nov	456	490	-34	0.00%	-7.48%
	Dec	429	437	-8	0.00%	-1.86%
2033	Jan	467	435	32	0.00%	6.88%
	Feb	420	428	-9	0.00%	-2.06%
	Mar	441	365	77	0.00%	17.36%
	Apr	566	518	48	0.00%	8.48%
	May	586	551	35	0.00%	5.89%
	Jun	569	526	43	0.00%	7.52%
	Jul	491	536	-44	0.00%	-9.03%
	Aug	522	482	40	0.00%	7.67%
	Sep	481	547	-66	0.00%	-13.68%
	Oct	482	490	-8	0.00%	-1.69%
	Nov	490	530	-40	0.00%	-8.08%
	Dec	461	472	-11	0.00%	-2.43%
2034	Jan	502	470	32	0.00%	6.40%
	Feb	451	462	-12	0.00%	-2.58%
	Mar	474	394	80	0.00%	16.93%
	Apr	608	560	49	0.00%	8.01%
	May	629	595	34	0.00%	5.41%
	Jun	611	568	43	0.00%	7.04%
	Jul	528	578	-51	0.00%	-9.59%
	Aug	561	520	40	0.00%	7.19%
	Sep	516	590	-74	0.00%	-14.27%
	Oct	517	529	-11	0.00%	-2.21%
	Nov	527	572	-46	0.00%	-8.64%
	Dec	495	510	-15	0.00%	-2.95%



MWh Output was expected to grow at a rate of an average of 8% annually.



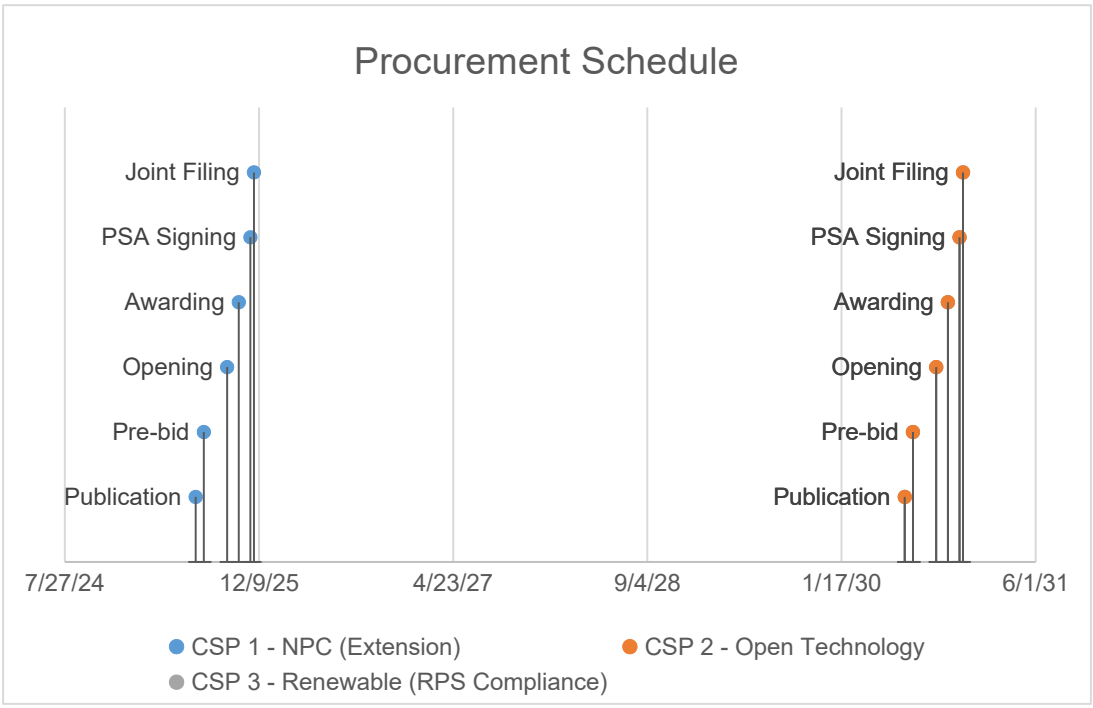
Transmission loss is expected to remain constant at 0%, while system loss is projected to range from -14.27 % to 21%, primarily driven by Non-Technical Loss. On Gigantes Island, there is no Substation/Sub-Transmission (SS/SubTx) loss since electricity is supplied directly by the National Power Corporation (NPC) due to the absence of a substation on the island.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
COE-CSP-2022-11-052	Base	National Power Corporation	0.62	3,426	12/26/2022	12/25/2025

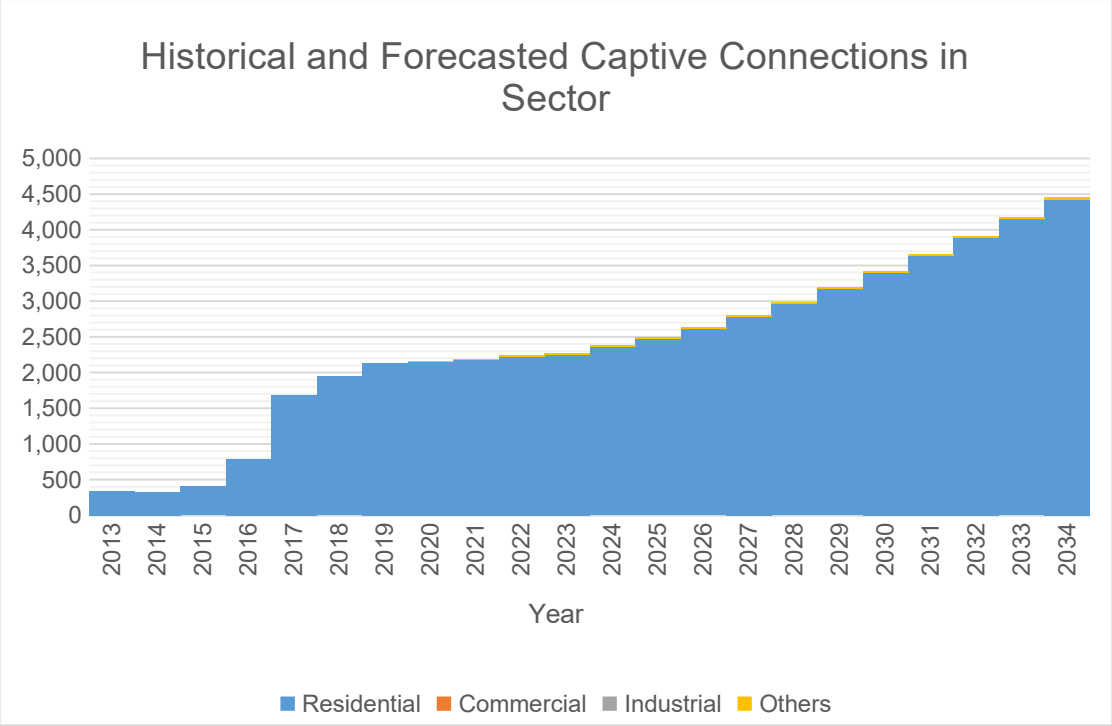
The PSA with the National Power Corporation, filed with the DOE under COE-CSP-2022-11-052, was procured through negotiation and selected to meet base, intermediate, and peaking requirements as the sole supplier. Historically, the utilization of this PSA has been 100%. Plant outages resulted in an average unserved energy of approximately 6.71 MWh over the past year. The actual billed overall monthly charge under the PSA averaged 7.5561 P/kWh during the same period.

	CSP 1 - NPC (Extension)	CSP 2 - Open Technology	CSP 3 - Renewable (RPS Compliance)
Type	Base	Base	Intermediate
Minimum MW	0.59	0.80	0.30
Minimum MWh/yr	3,553	4,289	876
PSA Start	12/26/2025	12/26/2030	12/26/2030
PSA End	12/25/2030	12/25/2035	12/25/2035
Publication	N/A	6/29/2030	6/29/2030
Pre-bid	N/A	7/20/2030	7/20/2030
Opening	N/A	9/18/2030	9/18/2030
Awarding	N/A	10/18/2030	10/18/2030
PSA Signing	11/17/2025	11/17/2030	11/17/2030
Joint Filing	11/26/2025	11/26/2030	11/26/2030



The procurement of 0.59 MW of supply is scheduled for availability in January 2026, followed by 0.80 MW and 0.30 MW planned for January 2031. The first publication or launch of CSP 2 – Open Technology is set for June 29, 2030, with a joint filing planned for November 26, 2030, 150 days later, in line with DOE's 2018, 2021 and 2023 CSP Policies. However, CSP 1 – NPC (Extension) and CSP 3 – Renewable (RPS Compliance) are exempt from the CSP process.

Captive Customer Connections



The number of residential connections is projected to grow at an average annual rate of 6%, and this customer class is expected to account for 51% of total consumption