



Republic of the Philippines
**ENERGY
 REGULATORY
 COMMISSION**

BREAKDOWN OF GENERATION CHARGE FOR NOVEMBER 2025

| REGION | ACRONYM | NAME OF DU | SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP) | (D = B + C) Total Generation Cost for the Month (PhP) | [D / A] Average Generation Cost (PhP/kWh) |
|--------|-----------|---|---|--------------------------|----------------------|---------------------------------------|---|--|---|
| VI | ILECO III | ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III) | NPC - GIGANTES DPP | 1.32% | 214,410.00 | 1,638,799.95 | | 1,638,799.95 | 7.6433 |
| | | | NPC - TAGUBANHAN DPP | 0.14% | 23,296.00 | 178,058.32 | | 178,058.32 | 7.6433 |
| | | | BILATERAL CONTRACTS w/ IPPs | | | | | | |
| | | | IPP1 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 1 & 2 | 6.44% | 1,046,771.33 | 8,559,521.83 | | 8,559,521.83 | 8.1771 |
| | | | IPP2 - GREEN CORE GEOTHERMAL, INC. (GCGI) | 24.37% | 3,960,000.00 | 26,160,551.99 | | 26,160,551.99 | 6.6062 |
| | | | IPP3 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 3 | 8.75% | 1,420,895.00 | 8,550,214.07 | | 8,550,214.07 | 6.0175 |
| | | | IPP4 - GNPOWER DINGININ LTD. CO (GNPD) | 6.75% | 1,095,902.03 | 6,029,639.94 | | 6,029,639.94 | 5.5020 |
| | | | IPP6 - SUAL POWER INC. (SPI) | 28.39% | 4,613,000.00 | 25,526,496.80 | 946,789.40 | 24,579,707.40 | 5.3284 |
| | | | WESM | 23.71% | 3,852,580.00 | 41,374,915.97 | 67,620.04 | 41,442,536.01 | 10.7571 |
| | | | OTHERS | 0.13% | 20,348.50 | 132,867.54 | | 132,867.54 | 6.5296 |
| | | | TOTAL | 100.00% | 16,247,202.86 | 118,151,066.41 | 879,169.36 | 117,271,897.05 | 7.2180 |

Note: Based on OCTOBER 2025 Power Bills.