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**APPROVED UNBUNDLED RATES FOR NON - LIFELINE CONSUMERS**

Effectivity Date: 08/15/2025

Rev. No. 02

FO-ET-01

**AUGUST 2025 BILLING MONTH**

Particulars	Unit	OFF-GRID					MAIN-GRID									GEOP
		TAGUBANHAN		GIGANTES			RESIDENTIAL	LOW VOLTAGE				HIGHER VOLTAGE				
		RESIDENTIAL	Commercial/ Public Building	RESIDENTIAL	Commercial	Public Bldg.		Industrial	Commercial	Public Bldg.	Street Lights	Industrial	Commercial	Public Bldg.		
<b>Generation Charges</b>																
Generation Energy Charge	PhP/kWh	7.6433	7.6433	7.5694	7.5694	7.5694	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	
Power Act Reduction (PAR)	PhP/kWh	-0.3000		-0.3000												
<b>Transmission Charges</b>																
Transmission Energy Charge	PhP/kWh						2.1436	1.2914	1.2914	1.2914	1.2914					
Transmission Demand Charge	PhP/kW											224.2600	224.2600	224.2600	224.2600	
<b>System Loss Charge</b>																
System Loss Charge	PhP/kWh	0.5557	0.5557	0.5132	0.5132	0.5132	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	
<b>Distribution Charges</b>																
Distribution Energy Charge	PhP/kWh	0.5143	0.5134	0.5143	0.5134	0.5134	0.5143	0.5134	0.5134	0.5134	0.5134					
Distribution Demand Charge	PhP/kW											190.0300	190.0300	190.0300	190.0300	
<b>Supply Charges</b>																
Supply Energy Charge	PhP/kWh	0.5828		0.5828			0.5828									
Supply Retail Customer Charge	PhP/Cust/Mo		41.6100		41.6100	41.6100	41.6100	41.6100	41.6100	41.6100	41.6100	41.6100	41.6100	41.6100	41.6100	
<b>Metering Charges</b>																
Metering Energy Charge	PhP/kWh	0.3669		0.3669			0.3669									
Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	31.1900	5.0000	31.1900	31.1900	5.0000	31.1900	31.1900	31.1900	31.1900	31.1900	31.1900	31.1900	31.1900	
<b>Other Charges</b>																
Lifeline Subsidy Charge	PhP/kWh	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	
Previous Power Cost Adjustment	PhP/kWh															
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	
RE Developer	PhP/kWh	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	
NPC Stranded Debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
<b>Reinvestment Fund/MCC</b>																
Reinvestment Fund/MCC	PhP/kWh	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	
<b>Universal Charge</b>																
Missionary Electrification	PhP/kWh	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	
Environmental Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>FIT Allowance</b>																
FIT-All	PhP/kWh						0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kWh</b>	<b>10.0326</b>	<b>9.3820</b>	<b>9.9162</b>	<b>9.2656</b>	<b>9.2656</b>	<b>11.3908</b>	<b>9.5880</b>	<b>9.5880</b>	<b>9.5880</b>	<b>9.5880</b>	<b>7.7832</b>	<b>7.7832</b>	<b>7.7832</b>	<b>1.5446</b>	
<b>VAT</b>																
Generation	PhP/kWh	0.8520	0.8520	0.8496	0.8496	0.8496	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	
Transmission	PhP/kWh						0.2572	0.1550	0.1550	0.1550	0.1550	0.1008	0.1008	0.1008	0.1008	
System Loss	PhP/kWh	0.0619	0.0619	0.0576	0.0576	0.0576	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	
Distribution (12%)	PhP/kWh	0.1757	0.0616	0.1757	0.0616	0.0616	0.1757	0.0616	0.0616	0.0616	0.0616	22.8046	22.8046	22.8046	22.8046	
Others (Lifeline Subsidy Charge, 12%)	PhP/kWh	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	
<b>TOTAL VAT CHARGES</b>	<b>PhP/kWh</b>	<b>1.0901</b>	<b>0.9760</b>	<b>1.0834</b>	<b>0.9693</b>	<b>0.9693</b>	<b>0.9861</b>	<b>0.7698</b>	<b>0.7698</b>	<b>0.7698</b>	<b>0.7698</b>	<b>0.6540</b>	<b>0.6540</b>	<b>0.6540</b>	<b>0.1679</b>	
<b>TOTAL DEMAND CHARGES</b>	<b>PhP/kW</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>190.0300</b>	<b>190.0300</b>	<b>190.0300</b>	<b>190.0300</b>	
<b>TOTAL FIXED CHARGES</b>	<b>PhP/Cust/Mo</b>	<b>5.0000</b>	<b>72.8000</b>	<b>5.0000</b>	<b>72.8000</b>	<b>72.8000</b>	<b>5.0000</b>	<b>72.8000</b>	<b>72.8000</b>	<b>72.8000</b>	<b>72.8000</b>	<b>72.8000</b>	<b>72.8000</b>	<b>72.8000</b>	<b>72.8000</b>	

Prepared by:

Checked by:

Recommending Approval:

Approved by:

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**APRIL ROSE A. ORDOYO**  
Power Supply Planning & Trading Division Chief

**ENGR. ELNA B. FUENTES**  
Corporate Planning, Information Technology and Energy Trading Department Manager

**ATTY. JAMES G. BALSOMO II, M.B.A., D.M.**  
General Manager



Particulars	Unit	MAIN-GRID												
		13	14	15	16	17	18	19	20	21	22	23	24	25
		40%	40%	40%	30%	30%	20%	20%	15%	15%	10%	10%	5%	5%
<b>Generation Charges</b>														
Generation Energy Charge	PhP/kWh	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386	6.2386
<b>Transmission Charges</b>														
Transmission Energy Charge	PhP/kWh	1.2914	1.2914	1.2914	1.2914	1.2914	1.2914	1.2914	1.2914	1.2914	1.2914	1.2914	1.2914	1.2914
<b>System Loss Charge</b>														
System Loss Charge	PhP/kWh	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561	0.7561
<b>Distribution Charges</b>														
Distribution Energy Charge	PhP/kWh	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143
<b>Supply Charges</b>														
Supply Energy Charge	PhP/kWh	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828
<b>Metering Charges</b>														
Metering Energy Charge	PhP/kWh	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669
Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000
<b>Other Charges</b>														
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.00
True-Up Adjustment (PSALM (GRAM, ICERA, DAA, ACRM))	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
RE Developer	PhP/kWh	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044
NPC Stranded Debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Lifeline Discount	PIP/kWh	(4.1764)	(4.1654)	(4.1559)	(3.1107)	(3.1052)	(2.0668)	(2.0639)	(1.5460)	(1.5442)	(1.0284)	(1.0274)	(0.5132)	(0.5128)
<b>Reinvestment Fund/MCC</b>														
Reinvestment Fund/MCC	PhP/kWh	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231
<b>Universal Charge</b>														
Missionary Electrification	PhP/kWh	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949
Environmental Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
UCME True-Up (CY 2013)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
UCME True-Up (CY 2014)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
UCME True-Up (CY 2012)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
<b>FIT Allowance</b>														
FIT-All	PhP/kWh	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kWh</b>	<b>6.3579</b>	<b>6.3689</b>	<b>6.3784</b>	<b>7.4236</b>	<b>7.4291</b>	<b>8.4675</b>	<b>8.4704</b>	<b>8.9883</b>	<b>8.9901</b>	<b>9.5059</b>	<b>9.5069</b>	<b>10.0211</b>	<b>10.0215</b>
<b>VAT</b>														
Generation	PgP/kWg	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861	0.4861
Transmission	PgP/kWg	0.2572	0.2572	0.2572	0.2572	0.2572	0.2572	0.2572	0.2572	0.2572	0.2572	0.2572	0.2572	0.2572
System Loss	PgP/kWg	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666	0.0666
Distribution (12%)	PgP/kWg	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757
Otgers (Lifeline Subsidy Ccharge, 12%)	PgP/kWg													
<b>TOTAL VAT CHARGES</b>	<b>PhP/kWh</b>	<b>0.9856</b>	<b>0.9856</b>											
<b>TOTAL DEMAND CHARGES</b>	<b>PhP/kW</b>	<b>-</b>	<b>-</b>											
<b>TOTAL FIXED CHARGES</b>	<b>PhP/Cust/Mo</b>	<b>5.0000</b>	<b>5.0000</b>											

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Power Supply Planning & Trading Division Chief

Recommending Approval:

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Corporate Planning, Information Technology and Energy Trading Department Manager

Approved by:

**ATTY. JAMES G. BALSOMO II, M.B.A., D.M.**  
General Manager



Particulars	Unit	OFF-GRID												
		13	14	15	16	17	18	19	20	21	22	23	24	25
		40%	40%	40%	30%	30%	20%	20%	15%	15%	10%	10%	5%	5%
<b>Generation Charges</b>														
Generation Energy Charge	PhP/kWh	7.5694	7.5694	7.5694	7.5694	7.5694	7.5694	7.5694	7.5694	7.5694	7.5694	7.5694	7.5694	7.5694
Power Act Reduction (PAR)	PhP/kWh	(0.3000)	(0.3000)	(0.3000)	(0.3000)	(0.3000)	(0.3000)	(0.3000)	(0.3000)	(0.3000)	(0.3000)	(0.3000)	(0.3000)	(0.3000)
<b>System Loss Charge</b>														
System Loss Charge	PhP/kWh	0.5132	0.5132	0.5132	0.5132	0.5132	0.5132	0.5132	0.5132	0.5132	0.5132	0.5132	0.5132	0.5132
<b>Distribution Charges</b>														
Distribution Energy Charge	PhP/kWh	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143	0.5143
<b>Supply Charges</b>														
Supply Energy Charge	PhP/kWh	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828	0.5828
<b>Metering Charges</b>														
Metering Energy Charge	PhP/kWh	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669	0.3669
Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000
<b>Other Charges</b>														
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.00
True-Up Adjustment (PSALM (GRAM, ICERA, DAA, ACRM))	PhP/kWh													
RE Developer	PhP/kWh	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044
NPC Stranded Debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Lifeline Discount	PhP/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Reinvestment Fund/MCC</b>														
Reinvestment Fund/MCC	PhP/kWh	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231	0.4231
<b>Universal Charge</b>														
Missionary Electrification	PhP/kWh	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949
Environmental Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
UCME True-Up (CY 2013)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
UCME True-Up (CY 2014)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
UCME True-Up (CY 2012)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
<b>FIT Allowance</b>														
FIT-All	PhP/kWh													
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kWh</b>	<b>9.9119</b>												
<b>VAT</b>														
Generation	PhP/kWh	0.8496	0.8496	0.8496	0.8496	0.8496	0.8496	0.8496	0.8496	0.8496	0.8496	0.8496	0.8496	0.8496
Transmission	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
System Loss	PhP/kWh	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576
Distribution (12%)	PhP/kWh	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757	0.1757
<b>TOTAL VAT CHARGES</b>	<b>PhP/kWh</b>	<b>1.0834</b>												
<b>TOTAL DEMAND CHARGES</b>	<b>PhP/kWh</b>	<b>-</b>												
<b>TOTAL FIXED CHARGES</b>	<b>PhP/Cust/Mo</b>	<b>5.0000</b>												

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