



**BREAKDOWN OF GENERATION CHARGE FOR JULY 2025**

REGION	ACRONYM	NAME OF DU	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A ] Average Generation Cost (PhP/kWh)
VI	ILECO III	ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III)	NPC - GIGANTES DPP	1.61%	283,080.00	2,163,665.36		2,163,665.36	7.6433
			NPC - TAGUBANHAN DPP	0.12%	20,349.00	155,533.51		155,533.51	7.6433
			<b>BILATERAL CONTRACTS w/ IPPs</b>						
			IPP1 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 1 & 2	5.41%	949,732.70	8,528,717.73		8,528,717.73	8.9801
			IPP2 - GREEN CORE GEOTHERMAL, INC. (GCGI)	23.29%	4,092,000.00	27,032,570.40		27,032,570.40	6.6062
			IPP3 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 3	8.11%	1,424,248.95	9,292,423.45		9,292,423.45	6.5244
			IPP4 - GNPOWER DINGININ LTD. CO (GNPD)	6.21%	1,090,427.29	5,836,601.52	13,206.80	5,823,394.72	5.3405
			IPP6 - SUAL POWER INC. (SPI)	29.64%	5,208,000.00	28,231,005.60		28,231,005.60	5.4207
			<b>WESM</b>	25.55%	4,488,780.00	20,712,350.78	164,024.67	20,876,375.45	4.6508
			<b>OTHERS</b>	0.08%	14,710.20	80,550.12		80,550.12	5.4758
			<b>TOTAL</b>	100.00%	17,571,328.14	102,033,418.47	150,817.87	102,184,236.34	5.8154

Note: Based on JUNE 2025 Power Bills.