



**BREAKDOWN OF GENERATION CHARGE FOR JUNE 2025**

REGION	ACRONYM	NAME OF DU	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A ] Average Generation Cost (PhP/kWh)
VI	ILECO III	ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III)	NPC - GIGANTES DPP	1.63%	290,990.00	2,224,123.87		2,224,123.87	7.6433
			NPC - TAGUBANHAN DPP	0.12%	20,601.00	157,459.62		157,459.62	7.6433
			<b>BILATERAL CONTRACTS w/ IPPs</b>						
			IPP1 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 1 & 2	5.11%	910,686.06	8,447,229.57		8,447,229.57	9.2757
			IPP2 - GREEN CORE GEOTHERMAL, INC. (GCGI)	22.21%	3,960,000.00	26,160,552.00		26,160,552.00	6.6062
			IPP3 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 3	7.68%	1,369,798.10	9,104,470.10		9,104,470.10	6.6466
			IPP4 - GNPOWER DINGININ LTD. CO (GNPD)	6.73%	1,199,590.27	6,541,956.44	14,843.08	6,527,113.36	5.4411
			IPP6 - SUAL POWER INC. (SPI)	28.26%	5,040,000.00	26,877,312.00		26,877,312.00	5.3328
			WESM	28.18%	5,025,220.00	18,046,815.30	99,709.81	18,146,525.11	3.6111
			OTHERS	0.08%	14,462.10	82,029.05		82,029.05	5.6720
			<b>TOTAL</b>	<b>100.00%</b>	<b>17,831,347.53</b>	<b>97,641,947.95</b>	<b>84,866.73</b>	<b>97,726,814.68</b>	<b>5.4806</b>

Note: Based on MAY 2025 Power Bills.