



BREAKDOWN OF GENERATION CHARGE FOR MAY 2025

REGION	ACRONYM	NAME OF DU	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
VI	ILECO III	ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III)	NPC - GIGANTES DPP	1.59%	285,040.00	2,178,646.23		2,178,646.23	7.6433
			NPC - TAGUBANHAN DPP	0.09%	16,009.00	122,361.59		122,361.59	7.6433
			BILATERAL CONTRACTS w/ IPPs						
			IPP1 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 1 & 2	5.28%	946,000.03	8,797,052.09		8,797,052.09	9.2992
			IPP2 - GREEN CORE GEOTHERMAL, INC. (GCGI)	22.84%	4,092,000.00	27,032,570.39		27,032,570.39	6.6062
			IPP3 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 3	7.70%	1,380,000.00	9,302,869.50		9,302,869.50	6.7412
			IPP4 - GNPOWER DINGININ LTD. CO (GNPD)	6.98%	1,250,322.00	7,035,090.38	403.61	7,034,686.77	5.6263
			WESM	55.43%	9,932,450.00	46,894,030.97	129,277.59	47,023,308.56	4.7343
			OTHERS	0.09%	16,685.30	111,751.47		111,751.47	6.6976
			TOTAL	100.00%	17,918,506.33	101,474,372.62	128,873.98	101,603,246.60	5.6703

Note: Based on APRIL 2025 Power Bills.