



BREAKDOWN OF GENERATION CHARGE FOR APRIL 2025

| REGION | ACRONYM | NAME OF DU | SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP) | (D = B + C) Total Generation Cost for the Month (PhP) | [D / A] Average Generation Cost (PhP/kWh) |
|--------|-----------|---|---|--------------------------|----------------------|---------------------------------------|---|--|---|
| VI | ILECO III | ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III) | NPC - GIGANTES DPP | 1.49% | 213,710.00 | 1,633,449.64 | | 1,633,449.64 | 7.6433 |
| | | | NPC - TAGUBANHAN DPP | 0.08% | 10,829.00 | 82,769.30 | | 82,769.30 | 7.6433 |
| | | | BILATERAL CONTRACTS w/ IPPs | | | | | | |
| | | | IPP1 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 1 & 2 | 5.26% | 751,757.42 | 7,546,977.57 | | 7,546,977.57 | 10.0391 |
| | | | IPP2 - GREEN CORE GEOTHERMAL, INC. (GCGI) | 25.84% | 3,696,000.00 | 24,416,515.18 | | 24,416,515.18 | 6.6062 |
| | | | IPP3 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 3 | 7.90% | 1,129,817.67 | 8,162,436.85 | | 8,162,436.85 | 7.2246 |
| | | | IPP4 - GNPOWER DINGININ LTD. CO (GNPD) | 6.49% | 928,447.54 | 4,903,867.97 | 3,941.01 | 4,899,926.96 | 5.2775 |
| | | | IPP5 - GNPOWER KAUSWAGAN LTD. CO (GNPK) | 2.08% | 297,000.00 | 2,672,276.37 | | 2,672,276.37 | 8.9976 |
| | | | WESM | 50.78% | 7,261,680.00 | 45,955,693.52 | 270,106.35 | 46,225,799.87 | 6.3657 |
| | | | OTHERS | 0.09% | 12,313.02 | 68,343.41 | | 68,343.41 | 5.5505 |
| | | | TOTAL | 100.00% | 14,301,554.65 | 95,442,329.81 | 266,165.34 | 95,708,495.15 | 6.6922 |

Note: Based on AP Note: Based on MARCH 2025 Power Bills.