



BREAKDOWN OF GENERATION CHARGE FOR FEBRUARY 2025

REGION	ACRONYM	NAME OF DU	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
VI	ILECO III	ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III)	NPC - GIGANTES DPP	1.59%	240,730.00	1,839,971.61		1,839,971.61	7.6433
			NPC - TAGUBANHAN DPP	0.08%	11,788.00	90,099.22		90,099.22	7.6433
			BILATERAL CONTRACTS w/ IPPs						
			IPP1 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 1 & 2	5.08%	771,000.29	8,569,534.02		8,569,534.02	11.1148
			IPP2 - GREEN CORE GEOTHERMAL, INC. (GCGI)	26.95%	4,092,000.00	27,032,570.40		27,032,570.40	6.6062
			IPP3 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 3	7.62%	1,156,500.00	9,369,124.20		9,369,124.20	8.1013
			IPP4 - GNPOWER DINGININ LTD. CO (GNPD)	8.47%	1,285,800.03	6,584,823.97	10,793.59	6,574,030.38	5.1128
			IPP5 - GNPOWER KAUSWAGAN LTD. CO (GNPK)	7.87%	1,195,500.00	10,632,757.18		10,632,757.18	8.8940
			WESM	42.29%	6,420,610.00	20,227,593.48	237,739.39	20,465,332.87	3.1874
			OTHERS	0.06%	8,905.90	50,752.95		50,752.95	5.6988
			TOTAL	100.00%	15,182,834.22	84,397,227.03	226,945.80	84,624,172.83	5.5737

Note: Based on MARCH 2025 URR.