



**BREAKDOWN OF GENERATION CHARGE FOR JANUARY 2025**

REGION	ACRONYM	NAME OF DU	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A ] Average Generation Cost (PhP/kWh)
VI	ILECO III	ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III)	NPC - GIGANTES DPP	1.57%	246,960.00	1,887,589.37		1,887,589.37	7.6433
			NPC - TAGUBANHAN DPP	0.08%	12,334.00	94,272.46		94,272.46	7.6433
			<b>BILATERAL CONTRACTS w/ IPPs</b>						
			IPP1 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 1 & 2	4.96%	780,000.05	8,606,314.98		8,606,314.98	11.0337
			IPP2 - GREEN CORE GEOTHERMAL, INC. (GCGI)	26.00%	4,092,000.00	27,032,570.40		27,032,570.40	6.6062
			IPP3 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 3	7.43%	1,169,781.87	9,393,447.86		9,393,447.86	8.0301
			IPP4 - GNPOWER DINGININ LTD. CO (GNPD)	8.13%	1,279,800.03	6,603,593.19	2,119.42	6,601,473.77	5.1582
			IPP5 - GNPOWER KAUSWAGAN LTD. CO (GNPK)	8.30%	1,306,500.00	11,152,947.51		11,152,947.51	8.5365
			WESM	43.45%	6,837,970.00	24,366,857.65	460,524.49	24,827,382.14	3.6308
			OTHERS	0.08%	12,567.40	74,333.65		74,333.65	5.9148
			<b>TOTAL</b>	<b>100.00%</b>	<b>15,737,913.35</b>	<b>89,211,927.07</b>	<b>458,405.07</b>	<b>89,670,332.14</b>	<b>5.6977</b>

Note: Based on FEBRUARY 2025 URR.