



**BREAKDOWN OF GENERATION CHARGE FOR NOVEMBER 2023**

REGION	ACRONYM	NAME OF DU	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A ] Average Generation Cost (PhP/kWh)
VI	ILECO III	ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III)	NPC	1.74%	255,010.00	1,821,434.43		1,821,434.43	7.1426
			<b>BILATERAL CONTRACTS w/ IPPs</b>						
			IPP1 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 1 & 2	9.08%	1,333,553.89	11,919,274.77		11,919,274.77	8.9380
			IPP2 - GREEN CORE GEOTHERMAL, INC. (GCGI)	27.38%	4,021,696.93	24,733,838.27		24,733,838.27	6.1501
			IPP3 - PANAY ENERGY DEVELOPMENT CORP. (PEDC) - Unit 3	11.02%	1,617,889.12	11,065,689.09		11,065,689.09	6.8396
			IPP4 - GNPOWER DINGININ LTD. CO (GNPD)	10.13%	1,488,000.29	7,196,770.65		7,196,770.65	4.8365
			WESM	40.61%	5,964,690.00	44,211,482.11	319,368.04	44,530,850.15	7.4657
			OTHERS	0.04%	5,273.80	39,229.70		39,229.70	7.4386
			<b>TOTAL</b>	<b>100.00%</b>	<b>14,686,114.03</b>	<b>100,987,719.02</b>	<b>319,368.04</b>	<b>101,307,087.06</b>	<b>6.8982</b>

Note: Based on DECEMBER 2023 URR.